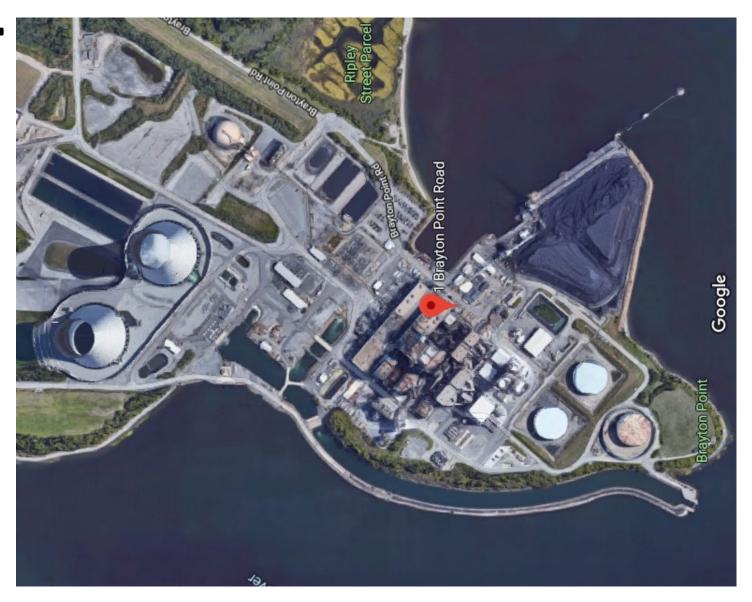


Photo Album EPA CLEAN WATER ACT INSPECTION

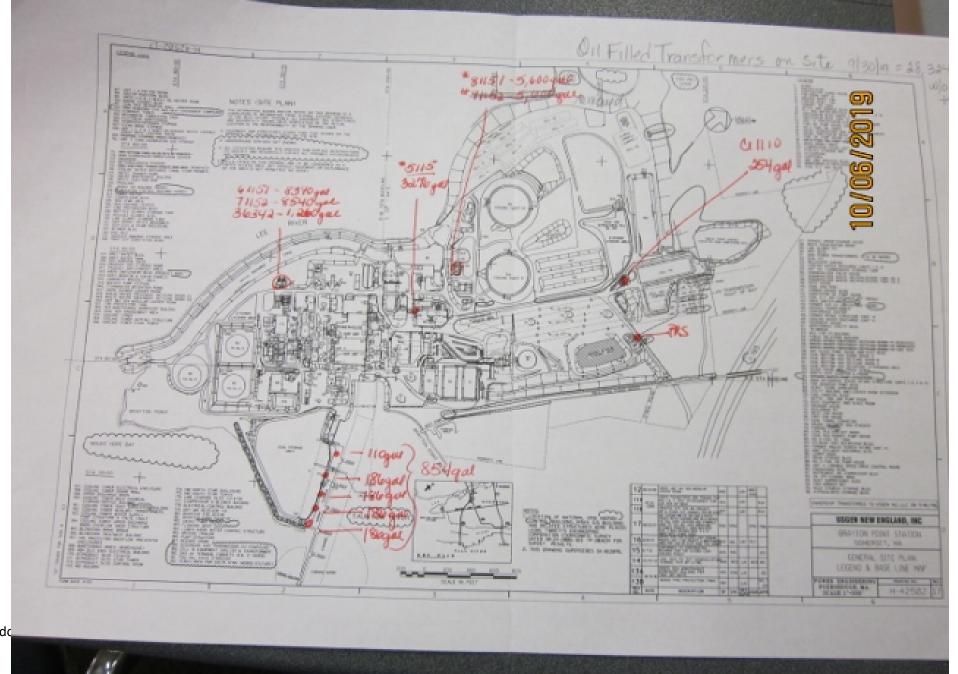
Inspector: David Turin













PLAN REVIEW LOG

Date of Review ¹		PE Certification Required? ²	Reviewer's Signature ³	Reason for Amendment ⁴	Date of	
Full	Partial	Yes / No			(or N/A)	
	Х			Change in Ownership from Dynegy to CDC of St. Louis 01/19/2018		
	х			All product in the USTs pumped out and tanks removed from the ground and closed out per State and Local Regulations. 09/27/2018		
	x			Majority of Main and Service Transformers drained of oil. 11/08/2018		

A full review of the SPCC plan must be performed at least once every 5 years.

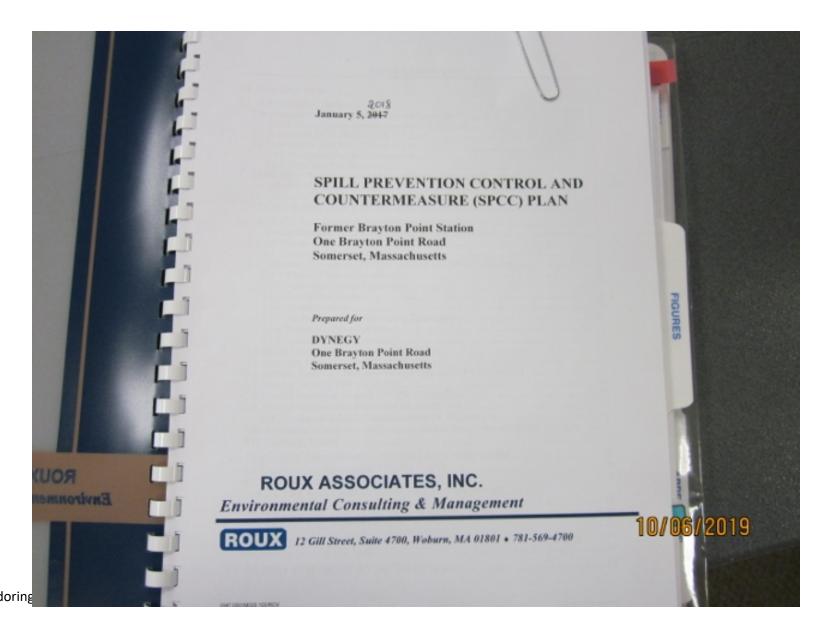
10/06/2019

² The SPCC plan amendment must be certified by a P.E. when there is a change in the facility design, construction, operation, or maintenance that materially affects its potential for a discharge. Examples include, but are not limited to: commissioning or decommissioning containers; replacement, reconstruction, or installation of piping systems; construction or demolition that might alter secondary containment structures; changes of product or service; or revision of standard operation or maintenance procedures.

³Reviewer's signature indicates that he/she has completed review and evaluation for Brayton Point Power Station on the date indicated and will or will not amend the plan as a result, as indicated.

⁴ Briefly describe reasons for plan amendment. These may include one or more of the reasons in footnote 2, above, administrative changes such as updates to names or phone numbers, regulatory changes, or changes in company policies.







2.2 Professional Engineer Certific	ration [40 CFR 112.3(d)]
The undersigned Licensed Professio	nal Engineer is familiar with the requirements of Chapter 40
of the Code of Federal Regulations	Part 112 (40 CFR 112) and has supervised examination of
this facility. The undersigned Li	icensed Professional Engineer attests that this Oil Spill
Prevention, Control, and Countermea	asure Plan has been prepared for Dynegy in accordance with
good engineering practices including	g applicable industry standards and in accordance with the
requirements of 40 CFR 112, that	procedures have been established for required inspection
procedures and testing, and that the p	lan is adequate for the facility.
- Gul Adot	49900 MA
Signature	Professional Engineer Registration Number and Issuing State
Julie Scott	Delevieral Produces
Name	Principal Engineer Title
Roux Associates, Inc.	1/8/2018
Company	Date
	11
	munice 14/
	AND THE RESERVE AND THE PROPERTY OF THE PROPER
	10/06/20
	1 2 (May 1 2) 5 F



Title	: SPCC Plan	Monthly Oil e-	Brayton Point	Station	1	_		
Insp	ector:	y On Spi	Il Prevention In	ayton Point Station revention Inspections		Sheet 1, Pg. 1		
INST	INSTRUCTIONS I							
unspe	Liquid product of Liquid product of Liquid product of Liquid product of Liquid product of Deterioration of Deterioration of Water that needs	on the surface of oil on the surface of pil pripping from drain or fresh oil stains or equipment surface earthen berms and to be drained from	containing equip pelines from the s lines, fittings, ho the floor in the s and supports, ch geotextile memb a Containment are	pment or source to oses, see vicinity heck four rames cas.	r dripping lines of the end point, page from valve of oil-containing ndation for crac	or fittir s. g equip ks and	ngs. oment and pipeli gaps.	
If an a defe	oil leak or other pective equipment	oroblem is detecte slip. Visible oil on inle side		lon	Absorbent bo		partment and s	
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	Interceptor 010	116/18 Y 1	YN	2	(Y)N		Y &V	
	Interceptor 013	YN	Y N		Y N	-	Y N	
L	Interceptor 015	Y N	Y N		Y N		Y N	
1	wwrs	WWTS Visible oil				Absorbent boom in use		
- 1	5X9 Manhole		Y N		Y N			
-	EQ Basin	Y N				YN	(
t							ent	
[242 00714	Trans	former		Conta	inmen	it	
	Equipment	Leaks	Deterioration	Leal	ks Oil Prese	rea	Needs Draining	
	Equipment	Leaks	Deterioration Precipitator Tra	nsform	ks Oil Prese	nt	Needs Draining	
	Equipment Unit 1 New Precipitat (2nd Stage)	Leaks or Y N	Deterioration		ks Oil Prese	nt i	Needs	
-	Equipment Unit 1 New Precipitate (2nd Stage) Unit 2 New Precipitate	Leaks or Y N	Deterioration Precipitator Tra	nsform	ks Oil Prese	nt i	Needs Draining	
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10/0	Equipment Unit 1 New Precipitat (2nd Stage) Unit 3 New Precipitat (2nd Stage) Unit 3 Old Precipitato (1 w Stage)	Leaks or Y N or Y N or Y N or Y N	Deterioration Precipitator Tra	nsform Y Y	As Oil Preser	nt N	Needs Draining Y N Y N	































